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John M. Driscoll, *General Manager*

(As of 1/1/2017)

SCHEDULE "A-3"

Purchased Power Cost Adjustment

When stated in the electric rate schedule, there shall be included a Purchased Power Cost Adjustment (PPCA), in addition to the other charge, representative of the purchased power charges paid by the Templeton Municipal Light Plant (TMLP).

The PPCA rate per Kilowatt-Hour (KWH) shall be computed by utilizing the total cost of purchased power paid by TMLP to its supplier for the period, adjusted for the previous month's recovery, divided by the total KWH of energy anticipated to be billed by TMLP for the period. The PPCA rate shall be calculated to the nearest hundredth of a cent (\$0.0001) in the following manner:

- A. Total Purchased Power cost including NEPOOL interchange charged to Accounts #555 and #557 (*) for the month divided by:
- B. Estimated KWH to be sold during the month will be compared to:
- C. Base period cost of purchased power per KWH sold plus the generation charge in effect at the time, amounting to \$0.0953 per KWH sold.

The difference between the base cost and the annual cost per KWH estimated to be sold will be applied in the monthly billing period. The PPCA be calculated as follows:

$$\text{PPCA} = [A / B] - C = [A / B] - \$0.0953$$

(*) An adjustment to the purchased power cost shall be made monthly reflect the difference between estimated and actual purchased power costs and KWH sold in the prior period in order to recover or credit any under-collection or over-collection of purchased power charges.

SCHEDULE "NYPA"

NYPA Hydropower Credit

1. Availability:
Residential customers will receive a credit equal to the number of KWH billed during the month multiplied by the NYPA Hydropower Credit Rate determined each month as follows:

$$\text{NYPA} = \frac{((\text{TC} - \text{NC})) / (\text{PK} - \text{NK}) * (\text{NK})}{\text{PK}}$$

Where:

NYPA is the NYPA Hydropower Credit Rate for the month

TC is the Total Purchased Power cost including NEPOOL Interchange charged to Accounts #555 and #557 (*) for the month

NC is the total cost of hydropower from the New York Power Authority for the month

PK is the total KWH of power purchased for the month

NK is the total KWH purchased from the New York Power Authority for the month

SCHEDULE "A-1"

Residential

1. Availability:

A. For all customers whose consumption is for residential purposes only.

B. For churches and adjacent church-owned buildings for all religious and residential purposes.

2. Rates:

Delivery Services:

Customer Charge	\$3.00 per Month
Distribution Charge	\$0.0766 per KWH
Transmission Charge	\$0.0257 per KWH
Renewable Charge	\$0.0005 per KWH

Supplier Services:

Generation Charge	\$0.0477 per KWH
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3. Discount:

\$0.0100 per KWH for lighting customers if paid within ten (10) days of date of invoice. Not applicable on minimum charge or when there are amounts in arrears.

4. Minimum Charge:

The minimum charge under the above rate will be the customer charge of \$3.00 per month.

5. Reconnection Charge:

The reconnection charge will be \$20.00 during normal business operation hours, 7:00 a.m. to 3:00 p.m. Any meter reconnected outside of the above hours or on a weekend or on a holiday will only be performed at a cost of \$200.00 with permission from the manager or his designee. If a bucket truck is required during any meter disconnect/reconnect for safety purposes the customer will be responsible for the cost including minimum call pay as directed by the employees' union contract.

6. Seasonal Customers:

Meters will not be read and customers will not be billed from November to May. The May bill will reflect the minimum charge per month (#4) for the number of months the meter is not read. The reconnection charge will be \$50.00.

7. Purchased Power Cost Adjustment (PPCA):
The Light Plant's PPCA, M.D.T.E. #132, will apply to all KWH sold under this schedule.
8. NYPA Hydropower Adjustment Clause:
The Light Plant's Hydropower Adjustment Clause, M.D.T.E. #136, will apply to all KWH sold under this schedule.
9. Demand Charge:
If during any billing period the measured demand registration exceeds 10 Kilowatts (KW) there will be an additional charge of \$8.00 per KW for each KW in excess of 10.

SCHEDULE "C-1"

Large Commercial and Industrial

1. **Availability:**
For all customers whose consumption of electricity exceeds an average monthly usage of 10,000 KWH over a one (1) year period and for all municipal power customers requiring three (3) phase service.

2. **Rates:**
Part I. – Applicable to all C-1 customers whose average monthly demand does not exceed 1,500 KW.

Delivery Services:

Customer Charge	\$15.00 per Month
Distribution Demand Charge	\$8.00 per KW
Distribution Energy Charge	\$0.0433 per KWH
Transmission Energy Charge	\$0.0250 per KWH
Renewable Charge	\$0.0005 per KWH

Supplier Services:

Generation Charge	\$0.0463 per KWH
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Part II. – Applicable to all C-1 customers whose average monthly demand exceeds 1,500 KW.

Delivery Services:

Customer Charge	\$15.00 per Month
Distribution Demand Charge	\$8.00 per KW
Distribution Energy Charge	\$0.0410 per KWH
Transmission Energy Charge	\$0.0204 per KWH
Renewable Charge	\$0.0005 per KWH

Supplier Services:

Generation Charge	\$0.0377 per KWH
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3. **Purchased Power Cost Adjustment (PPCA):**
The Light Plant's PPCA, M.D.T.E. #132, will apply to all KWH sold under this schedule.
4. **High Voltage Metering Adjustment:**
The Light Plant reserves the right to determine the metering installation. Where the service is metered at the Light Plant's supply line voltage, but in no case less than 2,400 Volts, thereby saving the Light Plant transformer losses, a discount

of 1% will be allowed from the amount determined under the preceding provisions. Such discount is exclusive of the Transition Adjustment and Generation Charges.

5. **Credit for High Voltage Delivery:**
If a customer accepts delivery at the Light Plant's supply line voltage, not less than 2,400 Volts, and the Light Plant is saved the cost of installing any transformer and associated equipment, a credit of \$0.3000 per KW of billing demand per month shall be allowed against the amount determined under the preceding provisions.
6. **Demand:**
The demand for each month under ordinary load conditions shall be the greatest of the following:
 - A. The highest fifteen-minute peak occurring during such month as measured in KW.
 - B. 90% of the greatest fifteen-minute peak occurring during such months as measured in Kilovolt-Amperes (KVA).
 - C. 80% of the greatest demand as so determined above during the preceding eleven (11) months.
7. **Seasonal Service:**
For all seasonal services there will be a reconnection charge of \$130.00.
8. **Terms:**
Net thirty (30) days from date of bill. A monthly interest charge of 1.5% (annual percentage rate of 18%) will be added to unpaid balance appearing on the bill.

SCHEDULE "C-3"

Small Commercial and Industrial

1. **Availability:**
For all customers whose consumption of electricity is other than residential and whose consumption of electricity does not exceed an average monthly usage of 2,000 KWH over a one (1) year period.

2. **Rates:**
Delivery Services:

Customer Charge	\$6.00 per Month
Distribution Energy Charge	\$0.0521 per KWH
Transmission Energy Charge	\$0.0250 per KWH
Renewable Charge	\$0.0005 per KWH

Supplier Services:

Generation Charge	\$0.0463 per KWH
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3. **Minimum Charge:**
The minimum charge under the above rate will be the customer charge of \$6.00 per month.

4. **Seasonal Service:**
For all seasonal services there will be a reconnection charge of \$138.00.

5. **Terms:**
Net thirty (30) days from date of bill. A monthly interest charge of 1.5% (annual percentage rate of 18%) will be added to unpaid balance appearing on the bill.

6. **Purchased Power Cost Adjustment (PPCA):**
The Light Plant's PPCA, M.D.T.E. #132, will apply to all KWH sold under this schedule.

SCHEDULE "C-4"

Medium Commercial and Industrial

1. **Availability:**
For all customers whose consumption of electricity is other than residential and whose consumption of electricity exceeds and average monthly usage of 2,000 KWH but does not exceed 10,000 KWH over a one (1) year period.

2. **Rates:**
Delivery Services:

Customer Charge	\$6.00 per Month
Distribution Demand Charge	\$8.00 per KW
Distribution Energy Charge	\$0.0202 per KWH
Transmission Energy Charge	\$0.0247 per KWH
Renewable Charge	\$0.0005 per KWH

Supplier Services:

Generation Charge	\$0.0458 per KWH
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3. **Minimum Charge:**
The minimum charge under the above rate will be the customer charge of \$6.00 per month.

4. **Seasonal Service:**
For all seasonal services there will be a reconnection charge of \$138.00.

5. **Terms:**
Net thirty (30) days from date of bill. A monthly interest charge of 1.5% (annual percentage rate of 18%) will be added to unpaid balance appearing on the bill.

6. **Purchased Power Cost Adjustment (PPCA):**
The Light Plant's PPCA, M.D.T.E. #132, will apply to all KWH sold under this schedule.

SCHEDULE "T-3"

Unbundled Small Commercial and Industrial Time-of-Use

1. Availability:
For all customers presently taking service or eligible to take service under the Light Plant's Schedule C-3 and having sufficient off-peak usage to make this rate more economical than Schedule C-3. Service under this schedule will be subject to the discretion of the Light Plant.

2. Rates:
Delivery Services:

Customer Charge	\$6.00 per Month
Distribution Demand Charge	\$8.00 per KW
Distribution Energy Charge	
On-Peak	\$0.0404 per KWH
Off-Peak	\$0.0124 per KWH
Transmission Charge	
On-Peak	\$0.0337 per KWH
Off-Peak	\$0.0103 per KWH
Renewable Charge	\$0.0005 per KWH
<u>Supplier Services:</u>	
Generation Charge	\$0.0361 per KWH

3. On-Peak and Off-Peak Periods:
On-Peak hours are from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday, excluding holidays. Holidays are: New Year's Day, Presidents' Day, Memorial Day, Independence Day, Columbus Day, Labor Day, Veterans' Day, Thanksgiving Day and Christmas Day. All holidays will be the nationally-observed day.

4. Minimum Charge:
The minimum charge under the above rate will be the customer charge of \$6.00 per month.

5. Time-of-Use Metering:
Customers taking service under this rate must have a suitable meter capable of registering demand and energy in the defined on-peak and off-peak periods. If such metering is not already present the customer will be charged the full cost of installing the required metering.

6. Purchased Power Cost Adjustment (PPCA):

The PPCA will be adjusted periodically in accordance with the Light Plant's PPCA, M.D.T.E. #132.

7. High Voltage Metering Adjustment:
The Light Plant reserves the right to determine the metering installation. Where service is metered at the Light Plant's supply line voltage, but in no case less than 2,400 Volts, thereby saving the Light Plant transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.
8. Terms:
Net thirty (30) days from date of bill. A monthly interest charge of 1.5% (annual percentage rate of 18%) will be added to unpaid balance appearing on the bill.

SCHEDULE "N-1"

Residential Solar Net Metering

1. Availability:

A. For all distributed solar generation up to a maximum of 10 Kilowatts AC that is for residential purposes only.

B. For all distributed solar generation up to 10 KW AC that is for churches and adjacent church-owned buildings and/or for all religious and residential purposes.

2. Rates:

Delivery Services:

Customer Charge	\$3.00 per Month
Distribution Charge	\$0.0766 per Net KWH Delivered
Transmission Charge	\$0.0257 per Net KWH Delivered
Renewable Charge	\$0.0005 per Net KWH Delivered

Supplier Services:

Generation Charge	\$0.0477 per Net KWH Delivered
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Distributed Generation Credits:

Distribution Credit	\$0.0373 per Net KWH Received
Transmission Credit	\$0.0257 per Net KWH Received
Generation Credit	Per Net KWH Received, the generation credit shall be equal to the previous billing month's On-Peak LMP (Locational Marginal Price) in ISO New England's WCMA Load Zone.

3. Discount:

\$0.0100 per KWH for lighting customers if paid within ten (10) days of date of invoice. Not applicable on minimum charge or when there are amounts in arrears.

4. Minimum Charge:

The minimum charge under the above rate will be the customer charge of \$3.00 per month.

5. Reconnection Charge:

The reconnection charge will be \$20.00 during normal business operation hours, 7:00 a.m. to 3:00 p.m. Any meter reconnected outside of the above hours or on a weekend or on a holiday will only be performed at a cost of \$200.00 with permission from the manager or his designee. If a bucket truck is required during any meter disconnect/reconnect for safety purposes the customer will be responsible for the cost including minimum call pay as directed by the employees' union contract.

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9. **Demand Charge:**
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